



DALLAS/FORT WORTH  
INTERNATIONAL AIRPORT

November 24, 2009

**ADDENDUM NO. 3**

Re: Solicitation No. 7005231 – Rental Car Center Compressed Natural Gas Fueling Station

Please be advised of the following changes or clarifications to the above referenced Solicitation:

CLARIFICATIONS:

1. Question: Please provide all details about the existing compression equipment - running hours, age, major problems in the life time of the equipment (replacement of compressor block).  
Answer: Greenfield C3T210 700 SCFM @ 150 PSIG (250HP). Compressor Installed as New June 2001: It has been 6800 hours since last compressor block rebuild Greenfield C3T211 740 SCFM @ 150 PSIG (250HP). Compressor Installed as New July 2004: It has been 400 hours since the last compressor block replacement.
2. Inquiry: Please provide the service reports for existing station including scheduled preventive maintenance work performed and repairs for the last three years for compressors, dryer and dispensers.  
Answer: The Board does not have those records, however, Clean Energy reports, in writing, that it has followed the manufactures scheduled routine maintenance and replacement equipment components for all of the compressor, dryer and dispenser models.
3. Question: Please provide most recent month's detailed daily fueling reports for the existing station; including individual fills, length of time of each fill and volume dispensed during each fill.  
Answer: A weekly report of this nature was provided as an attachment in Addendum # 2.
4. Question: Page 16, section 4.2.1 Please provide the make and model of the existing compressors. What is the HP rating of the motors that run the compressors?  
Answer: See Answer # 1 above.
5. Question: Please provide the electrical consumption for the existing facility for the past three years by month, and the name of the current retail electric service provider. We are specifically interested in the total amount of electricity consumed on a monthly basis and the consumption by time of use.  
Answer: The Board does not have this information, however, Clean Energy reports, in writing, that the information below is their most recent electric bill.  
Service Address: 2424 E 5E Employee Road Euless, TX 75261  
Service Period: 8/21/2009 to 9/22/2009  
Invoice Date: 9/26/2009

Electrical Service Commercial:

Current kWh Reading (9/21/2009): 22166  
Previous kWh Reading (8/21/2009): 18678  
Current kWh with Multiplier: 104,640  
Multiplier: 30.00000  
Days in Reading: 32  
kW Reading(09/21/2009): 11.92  
kW with Multiplier 358.00  
Billing kW 400  
TXU Energy Business Advantage  
Energy Charge: \$15,200.53  
Power Factor 85%  
Delivery Charge \$ 2,403.49  
Subtotal \$17,604.02  
Sales Tax \$ 1,364.31  
Commercial Total \$18,968.33  
Total Current Charges \$18,972.62  
Distribution Total \$4.29

Electric Service Distribution

Advanced Meter Surcharge: \$3.98  
Sales Tax: \$0.31

6. Inquiry: Please provide the make and model of the existing dispensers.  
Answer: Clean Energy Greenfield Advantage Frame Release II Model# SG2230
7. Question: Page 16, Section 4.2 - Does the existing location have a gas dryer? If so, please provide the make and model of the existing dryer?  
Answer: Yes. Zebec Dryer Model#STCNG30.
8. Question: Page 16, section 4.3 provides the Board's annual CNG consumption at the existing station. What is the volume consumed by non-Board vehicles? Clean Energy  
Answer: 2.7% of the Board's annual CNG consumption is a good indicator of what the current, non-Board vehicles volume is.
9. Question: Does the Board currently receive a royalty on fueling by non-Board vehicles? If so, what is the current royalty rate?  
Answer: Yes; \$0.04 per GGE. The contract originally stated this as a 10% surcharge, but it was changed to \$0.04 per GGE by Change Order No. 6 and is the current "royalty" rate.
10. Question: Does the Board currently apply for (or receive through the fueling provider) the \$0.50 per GGE federal excise tax credit on their CNG purchases?  
Answer: No.
11. Question: Regarding the attachment in Addendum # 2 containing the most recent detailed week fueling report, can you identify what each of the headings mean? Can we obtain it in an Excel format?  
Answer: The report is not available in an Excel format. The attachment's columns are, from left to right as follows: Site Type, Date/Time, Vehicle Odometer, Card Number, Driver, GGE Quantity, Product, Hose, Tank, Retail Price and Customer Account Number.
12. Inquiry: Please provide the current contract.  
Answer: Release of the current contract is still under review by the Board's Legal Staff in accordance with statutory procedures for open records requests. Note that the solicitation issued approximately ten years ago was a request for bid and awarded based on the lowest price (adder) bid meeting the bid specifications. Solicitation No. 7005231 is being issued as a Request for Competitive Sealed Proposal, which permits a more performance-based specification to be issued. Each proposing firm has flexibility to state how it will meet the performance objectives

based on their experience in the CNG fueling business. Each proposal to be judged based on the specified performance objectives and evaluation criteria stated in the solicitation.

13. Question: Contractor must dispose of Solid Wastes or Hazardous Materials generated or located at the Airport. (Special Provisions, Section 6.2.7) Will the Contractor be responsible for (i) any pre-existing environmental conditions or (ii) Hazardous Materials, Solid Wastes etc. generated by third parties?

Answer: Yes, it will be the responsibility of Permittee, Lesser or contractor to remove any solid waste located on the subject property.

14. Question: Contractor accepts and assumes responsibility and liability for all expenses related to removal, replacement and reparation of asbestos containing materials put in place under the terms of this Contract. (Special Provisions, Section 6.3.2) The Contractor should not be responsible for pre-existing asbestos onsite. Please clarify that the Contractor is only responsible for asbestos introduced to the site by the Contractor or its employees, subcontractors, etc. and not by third parties?

Answer: Based on the Environmental Site Assessment conducted on November 17, 2009, there is no Asbestos Containing Material (ACM) on this vacant property. If this was an existing building/structure that did contain Asbestos the new Tenant would be made aware of the material and the location. It would be the new Tenant responsibility to abate the material if any renovation was to occur.

15. Question: The provisions of the Environmental and Safety Provisions section survives termination or expiration of the Contract. (Special Provisions, Section 6.6) Would DFW limit the survival of this provision to three years?

Answer: These provisions will remain unchanged.

16. Question: The Board can terminate the contract for convenience, upon thirty days written notice to the Contractor. (General Provisions, Section 23) Please clarify that Contractor will be reimbursed for all costs and non-cancellable commitments up to when the notice of termination is received.

Answer: This provision will remain unchanged

17. Clarification Note: Be advised that Proposal Instructions and Requirements Section 8.2.4.7 (Tab 3) offers the opportunity for submission of exceptions or substitutions for Board consideration of proposals. Vendors are also permitted to offer enhanced terms, conditions or incentives as part of their proposal.

**NOTE:** A copy of this addendum shall be acknowledged by appropriate signature and attached to the submitted proposal.

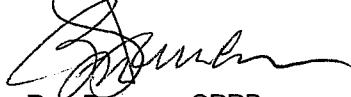
\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Signed

\_\_\_\_\_  
Date

If you have any questions regarding this matter, contact Mr. Ron Duncan during normal working hours (8:00 a.m. to 4:30 p.m., Monday through Friday) at 972-973-5613 (p), 972-973-5601(f) or at the email address of [rduncan@dfwairport.com](mailto:rduncan@dfwairport.com).

Sincerely,



Ron Duncan, CPPB  
Contracts Manager  
Procurement and Materials Management